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**STANDBY SERVICE**

Standby Service is a supplemental generation capacity service provided to Licensed Retail Suppliers (LRS). The service is provided in combination with Energy Balancing Service under the Energy Balancing Service Tariff. The service has two components:

**Capacity adequacy service** – fulfillment of the LRS’s obligation to provide or pay for its share of firm capacity required to meet adequacy standards of the Nova Scotia electricity system arising from forced and unforced generation outages. Energy delivered during generation outages will be billed under the Energy Balancing Service Tariff.

**Top-up capacity service** – provision of capacity to support energy delivery through the Energy Balancing Service in respect of imbalance between load and generation.

All capitalized terms herein shall, unless otherwise defined herein, have the meanings ascribed thereto in the LRS Terms and Conditions.

**AVAILABILITY**

This Standby Service Tariff is applicable to the LRS to facilitate the purchase of renewable low-impact electricity by RtR Customers.

This Standby Service Tariff is provided under the following terms and conditions:

- (1) The LRS must have a valid LRS Participation Agreement executed with NS Power; and.
- (2) The LRS must be providing service to RtR Customers.

**APPLICABILITY**

- (1) An LRS taking service under this Standby Service Tariff shall also take service under Open Access Transmission Tariff (OATT), the Energy Balancing Service Tariff and the Renewable to Retail Market Transition Tariff.
- (2) The service under this Standby Service Tariff is complementary to the generation ancillary services to the Renewable to Retail market under OATT.
- (3) The aggregate hourly load quantities are determined at the delivery point from the transmission system, inclusive of distribution system losses, in accordance with the provisions of the LRS Terms and Conditions.

## SCHEDULE I

### **STANDBY SERVICE TARIFF**

Renewable to Retail

Page 2 of 4

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(4) This service is applicable to firm load only.

#### **ADMINISTRATION CHARGE**

The monthly administration charge is applicable to each LRS and is set annually according to the following formula:

$$\text{Monthly charge} = \frac{\text{forecast annual administration costs}}{\text{forecast number of LRS's subscribed} * 12}$$

This charge will be \$360.33 per month.

#### **DEMAND CHARGE**

\$5.141 per month, per kilowatt (kW) of monthly standby contract demand.

#### **MINIMUM MONTHLY CHARGE**

The minimum monthly charge will be the administration charge.

#### **DETERMINATION OF MONTHLY STANDBY CONTRACT DEMAND**

Monthly Standby Contract Demand (MSCD) in kW is determined using the following formula:

$$\text{MSCD} = \text{LWPFd} - \min(\text{LWPFd}, (\sum_{i=1}^n \text{CC}_i * \text{GC}_i) / (1 + \text{PR}))$$

Where:

LWPFd is LRS Winter Peak Firm Demand in respect of each billing month calculated as follows:

$$\text{LWPFd} = \sum_{i=1}^k (\text{CMPFD}_i * \text{CMDAF}_i)$$

“k” is the number of otherwise applicable bundled service rate classes to RtR customers of LRS.

“CMPFD<sub>i</sub>” is hourly kW Class Monthly Peak Firm Demand of the LRS firm load in each tariff class at the time of system coincident firm load peak in each month at transmission delivery points (i.e. inclusive of distribution system losses). The CMPFD for the unmetered customer class shall be determined by use of research based class load profile data.

“CMDAF<sub>i</sub>” is the Class Monthly Demand Adjustment Factor applicable to each class as set

Effective: February 2, 2021

## SCHEDULE I

### **STANDBY SERVICE TARIFF**

Page 3 of 4

Renewable to Retail

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out below:

Classes	Jan, Feb, Dec	Mar, Apr	May, June	Jul, Aug, Sep	Oct, Nov
Domestic	1.00	1.27	1.67	2.17	1.47
Small General	1.00	1.21	1.32	1.09	1.28
General	1.00	1.12	1.32	1.05	1.19
Large General	1.00	1.05	1.04	0.78	0.99
Small Industrial	1.00	1.06	1.01	0.94	1.00
Medium Industrial	1.00	1.14	1.08	1.01	1.02
Large Industrial Firm	1.00	1.10	1.03	0.89	1.09
Unmetered	1.00	8.24	7.90	7.68	2.28

“PR” is Planning Reserve (%) (based on Northeast Power Coordinating Council planning criteria, i.e., 20% or as updated)

“CCi” is a capacity contribution factor of LRS’ generator to NS Power’s system peak as determined by NS Power. The capacity contribution factor may be the subject of periodic adjustment if operating conditions of the generator, such as a prolonged deration, depart from those assumed by NS Power.

“GCI” is the generator capacity dedicated to serving LRS load.

“n” is the total number of LRS’ generators including those under contract.

### **SPECIAL CONDITIONS**

- (1) NS Power reserves the right to have a separate service agreement, if in the opinion of NS Power issues not specifically set out herein, must be addressed for the ongoing benefit of NS Power and its customers.
- (2) The LRS’s RtR Customers and generators will make all necessary arrangements to ensure that their generation and load do not unduly deteriorate the integrity of the power supply system, either by its design or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage

Effective: February 2, 2021

## SCHEDULE I

### ***STANDBY SERVICE TARIFF***

Renewable to Retail

*Page 4 of 4*

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flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

- (4) Nothing contained in this Standby Service Tariff or any service agreement shall be construed as affecting or in any way limiting the right of NS Power to make application to the Nova Scotia Utility and Review Board for a change in any rates, terms and conditions, charges, classification of service, service agreement, rule or regulation, including, without limitation, the rates, charge or terms and conditions contained in this Standby Service Tariff, the Energy Balancing Service Tariff or the Renewable to Retail Market Transition Tariff.