



Time Varying Pricing Tariffs

The following six tariffs are the subject of Nova Scotia Power's Time Varying Pricing Pilot Program from November 1, 2021 to October 31, 2023.

The tariffs apply to Pilot Program participants in the Domestic, Small General and General customer classes. The Pilot Program will involve a limited number of customers in each of these rate classes who participate on a voluntary basis. Depending on the outcome of the Pilot Program, Nova Scotia Power, in consultation with stakeholders, will be giving consideration to whether application will be made to the Nova Scotia Utility and Review Board to offer these or similar rate plans more widely after 2023.

For more information please contact

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PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

\$10.83 per month.

ENERGY CHARGE

	Cents per kilowatt-hour	
	Effective November 1, 2021	Effective January 1, 2022
Non-Critical Peak Hours	13.189	13.395
During a Critical Peak Event	150.000	150.000

Winter Period November 1 through March 31	
Peak Periods - Weekdays	Critical Peak Event Hours
On-peak (morning)	7:00 am to 11:00 am
On-peak (evening)	5:00 pm to 9:00 pm

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Event Hours exclude all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Event Hours also exclude the weekday the holiday is observed.
2. The duration of a Critical Peak Event is defined as the Critical Peak Event Hours in either the On-peak (morning) or On-peak (evening). Critical Peak Events will be scheduled during the Critical Peak Event Hours, at the sole discretion of NSPI, when NSPI is expecting conditions

including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.

3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
4. Critical Peak Events will only be scheduled to occur during the Winter Period during the Critical Peak Event Hours.
5. No more than 22 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Friday).
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NSPI in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$10.83.

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.
- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Critical Peak Pricing Tariff.

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

SCHEDULE B

DOMESTIC SERVICE TIME OF USE TARIFF

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Domestic Service Tariff.

CUSTOMER CHARGE

\$10.83 per month.

ENERGY CHARGE

Non-winter Period April 1 through October 31	Cents per kilowatt-hour	
	Effective November 1, 2021	Effective January 1, 2022
All hours	10.444	10.651

Winter Period November 1 through March 31		Cents per kilowatt-hour	
Period	Hours	Effective November 1, 2021	Effective January 1, 2022
On-peak (morning)	7:00 am to 11:00 am	32.223	32.429
Off-peak	11:00 am to 5:00 pm	16.008	16.215
On-peak (evening)	5:00 pm to 9:00 pm	32.223	32.429
Off-peak	9:00 pm to 7:00 am	16.008	16.215

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

Effective: June 22, 2021



The minimum monthly charge shall be \$10.83.

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kWh per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service Time of Use Tariff.

Special Terms and Provisions

- 1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
- 2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.



SMALL GENERAL CRITICAL PEAK PRICING TARIFF

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

\$12.65 per month

ENERGY CHARGE

	Cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt hours per month after Critical Peak Event usage	For all additional kilowatt hours
Effective November 1, 2021	150.000	14.228	12.815
Effective January 1, 2022	150.000	14.295	12.882

Winter Period November 1 through March 31	
Peak Periods - Weekdays	Critical Peak Event Hours
On-peak (morning)	7:00 am to 11:00 am
On-peak (evening)	5:00 pm to 9:00 pm

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Event Hours exclude all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Event Hours also exclude the weekday the holiday is observed.

SMALL GENERAL CRITICAL PEAK PRICING TARIFF

2. The duration of a Critical Peak Event is defined as the Critical Peak Event Hours in either the On-peak (morning) or On-peak (evening). Critical Peak Events will be scheduled during the Critical Peak Event Hours, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
4. Critical Peak Events will only be scheduled to occur during the Winter Period during the Critical Peak Event Hours.
5. No more than 22 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Friday).
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NS Power in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.
- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- e) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- f) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SCHEDULE D

SMALL GENERAL TIME-OF-USE TARIFF

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the Small General Tariff.

CUSTOMER CHARGE

\$12.65 per month

ENERGY CHARGE

Non-winter Period April 1 through October 31	Cents per kilowatt-hour	
	Effective November 1, 2021	Effective January 1, 2022
All hours	10.283	10.349

Winter Period November 1 through March 31		Cents per kilowatt-hour	
Period	Hours	Effective November 1, 2021	Effective January 1, 2022
On-peak (morning)	7:00 am to 11:00 am	32.865	32.931
Off-peak	11:00 am to 5:00 pm	16.399	16.466
On-peak (evening)	5:00 pm to 9:00 pm	32.865	32.931
Off-peak	9:00 pm to 7:00 am	16.399	16.466

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

SCHEDULE D

SMALL GENERAL TIME-OF-USE TARIFF

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AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking seasonal service from NSPI under Regulation 3.3.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

Effective: June 22, 2021

SCHEDULE E

GENERAL CRITICAL PEAK PRICING TARIFF

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

\$10.497 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	Cents per kilowatt-hour		
	During a Critical Peak Event	For the first 200 kilowatt hours per month per kilowatt of maximum demand after Critical Peak Event usage	For all additional kilowatt hours
Effective November 1, 2021	150.000	9.792	7.962
Effective January 1, 2022	150.000	10.067	8.237

Winter Period November 1 through March 31	
Peak Periods - Weekdays	Critical Peak Event Hours
On-peak (morning)	7:00 am to 11:00 am
On-peak (evening)	5:00 pm to 9:00 pm

The Critical Peak Event pricing applies when a Critical Peak Event is called. In all other hours in the Winter Period, and for all hours in the Non-Winter Period, the rate shall be the Non-Critical Peak Hours Rate in the table above.

GENERAL CRITICAL PEAK PRICING TARIFF

CRITICAL PEAK EVENT PROCEDURE

1. In the Winter Period, Critical Peak Event Hours exclude all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the Critical Peak Event Hours also exclude the weekday the holiday is observed.
2. The duration of a Critical Peak Event is defined as the Critical Peak Event Hours in either the On-peak (morning) or On-peak (evening). Critical Peak Events will be scheduled during the Critical Peak Event Hours, at the sole discretion of NSPI, when NSPI is expecting conditions including, but not limited to, high energy (kWh) usage, high market energy costs, or generation or transmission outages.
3. When a Critical Peak Event is scheduled, subscribers to this tariff will be notified in advance and the Critical Peak Event Energy Charge (higher rate) will be in effect for all kWh consumed by the customer during the period. The notification is a signal to the customer to reduce the amount of electricity they are using.
4. Critical Peak Events will only be scheduled to occur during the Winter Period during the Critical Peak Event Hours.
5. No more than 22 Critical Peak Events may be scheduled per Winter season (November through March inclusive). No more than three Critical Peak Events will be scheduled per week (Monday to Friday).
6. Customers will be notified of a Critical Peak Event in advance. By 4:00 pm the day prior to the event, the Customer will receive a notification message. The Customer is responsible to watch for this message, and to notify NS Power in advance if their contact information changes.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh, applying to that portion of the bill which is not concerned with determination of the cost of the Critical Peak Events, will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) The customer must be on electronic billing and have a MyAccount profile.

GENERAL CRITICAL PEAK PRICING TARIFF

- d) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- e) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

SCHEDULE F

GENERAL TIME OF USE TARIFF

PURPOSE

This is an optional tariff designed to promote the shifting of load from peak to off-peak periods. This tariff is available to customers who are eligible for service under the General Tariff.

DEMAND CHARGE

\$10.497 per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

	Cents per kilowatt-hour	
	Effective November 1, 2021	Effective January 1, 2022
Non-winter Period April 1 through October 31		
All hours	7.552	7.827

		Cents per kilowatt-hour	
Winter Period November 1 through March 31			
Period	Hours	Effective November 1, 2021	Effective January 1, 2022
On-peak (morning)	7:00 am to 11:00 am	24.437	24.712
Off-peak	11:00 am to 5:00 pm	12.081	12.356
On-peak (evening)	5:00 pm to 9:00 pm	24.437	24.712
Off-peak	9:00 pm to 7:00 am	12.081	12.356

Note 1: In the Winter Period, the off-peak price also applies to all hours on Saturdays, Sundays, and the following holidays: January 1, Nova Scotia Heritage Day, Good Friday, Easter Monday, November 11, December 25 and December 26. If January 1, November 11, December 25 or 26 fall on a weekend, the off-peak price shall apply on the weekday the holiday is observed.

FUEL ADJUSTMENT MECHANISM (FAM)

The FAM Actual Adjustment (AA) and Balance Adjustment (BA) charges or credits (in cents per kilowatt-hour) applicable to the Tariff for the current rate year, shown in the FAM Tariff, shall apply, in addition to the energy charge.

Effective: June 22, 2021

MAXIMUM PER KWH CHARGE/MINIMUM BILL

The maximum charge per kWh will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY CONDITIONS

- a) The customer must commence service under this tariff on November 1st, unless NSPI grants a waiver.
- b) The customer must be equipped with a standard Smart Meter.
- c) NSPI may limit the number of customers who may subscribe to this tariff at a time, and/or close enrollment for any period of time.
- d) The customer cannot be taking Net Metering service from NSPI under Regulation 3.6.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kWh usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.