

**2026-06-30**

The Nova Scotia Wholesale and Renewable to Retail Electricity Market Rules indicate that the NSPSO should provide a monthly load and resource assessment as forecasted for the next 10 years. This information is posted to OASIS by the end of June each year.

The following notes apply to the monthly Load and Resources tables:

- 1) Values in these tables are based on information provided in IESO NS 10-Year System Outlook
- 2) Demand values as per NSPI 2026 Load Forecast Report. Firm peaks include the effects of both DSM and DR programs.
- 3) Existing Resources include firm capacity contribution from hydro, steam, combined cycle, combustion turbine, Independent Power Producers (IPP) and renewable resources.
- 4) Existing Resources (Wholesale Market Resources) include the wind farm serving wholesale market participants under the Backup/ Top-up (BUTU) Tariff.
- 5) The firm capacity contribution of renewable resources in Nova Scotia is based on an Effective Load Carrying Capability (ELCC) approach as discussed in the 2026 IESO NS 10 Year System Outlook
- 6) Firm Resource Additions and Retirements can be found in the 2026 IESO NS 10 Year System Outlook, Section 3
- 7) Derations include thermal unit reductions due to planned maintenance, ambient temperature and seasonal shut downs.
- 8) IESO NS planning criteria requires a minimum planning reserve margin (PRM) equal to 20% of its forecasted firm peak load.

## 2027 Load and Resources Outlook

	Month:	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,497	2,434	2,176	1,764	1,487	1,410	1,498	1,529	1,428	1,519	1,925	2,186
3	Interruptible Load	(129)	(136)	(200)	(203)	(202)	(199)	(207)	(206)	(215)	(205)	(203)	(121)
4	Firm Peak (with DSM)	2,367	2,298	1,976	1,561	1,285	1,210	1,291	1,324	1,213	1,314	1,722	2,064
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	473	460	395	312	257	242	258	265	243	263	344	413
7	Required Capacity	2,841	2,758	2,372	1,874	1,542	1,452	1,549	1,588	1,455	1,577	2,067	2,477
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice												
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	7	7	7	7	7	7	7	7	7	7	7	7
20	Wind - Future Procurements												
21	Conversion - Coal to Gas												
22	Conversion - Coal to HFO												
23	Gas - Combustion Turbines												
24	Storage - Battery	48	48	48	48	48	48	48	48	48	48	48	48
25	Firm Imports - New Brunswick												
26	Demand Response	4	4										4
27	Diversity Credit	17	17	17	17	17	17	17	17	17	17	17	17
28	Total New Resources	167	167	163	163	163	163	163	163	163	163	163	167
<b>29</b>	<b>Retirements</b>												
30	Lingan 1												
31	Lingan 2												
32	Lingan 3												
33	Lingan 4												
34	Point Aconi												
35	Point Tupper												
36	Trenton 5												
37	Trenton 6												
38	Total Retirements	0	0	0	0	0	0	0	0	0	0	0	0
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	167	167	163	163	163	163	163	163	163	163	163	167
41	Maintenance & Derations	0	0	0	(279)	(384)	(643)	(660)	(778)	(471)	(426)	(111)	0
42	Total Firm Capacity	2,891	2,891	2,887	2,608	2,503	2,244	2,227	2,109	2,416	2,461	2,776	2,891
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	50	133	516	735	961	792	678	521	961	884	710	414
45	Reserve Margin	22%	26%	46%	67%	95%	85%	73%	59%	99%	87%	61%	40%

## 2028 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,526	2,458	2,207	1,791	1,501	1,418	1,513	1,544	1,446	1,541	1,957	2,215
3	Interruptible Load	(135)	(143)	(206)	(209)	(209)	(206)	(216)	(214)	(229)	(217)	(220)	(136)
4	Firm Peak (with DSM)	2,391	2,315	2,001	1,581	1,292	1,212	1,298	1,330	1,217	1,325	1,737	2,079
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	478	463	400	316	258	242	260	266	243	265	347	416
7	Required Capacity	2,869	2,778	2,402	1,898	1,550	1,455	1,557	1,597	1,460	1,590	2,084	2,495
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice												
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	18	18	18	18	18	18	18	18	18	18	18	18
20	Wind - Future Procurements												
21	Conversion - Coal to Gas												
22	Conversion - Coal to HFO												
23	Gas - Combustion Turbines												
24	Storage - Battery	48	48	48	48	48	48	48	48	48	48	48	48
25	Firm Imports - New Brunswick												
26	Demand Response	6	6										6
27	Diversity Credit	20	20	20	20	20	20	20	20	20	20	20	20
28	Total New Resources	182	182	176	176	176	176	176	176	176	176	176	182
<b>29</b>	<b>Retirements</b>												
30	Lingan 1												
31	Lingan 2												
32	Lingan 3												
33	Lingan 4												
34	Point Aconi												
35	Point Tupper												
36	Trenton 5												
37	Trenton 6												
38	Total Retirements	0	0	0	0	0	0	0	0	0	0	0	0
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	182	182	176	176	176	176	176	176	176	176	176	182
41	Maintenance & Derations	0	0	0	(399)	(351)	(606)	(623)	(741)	(401)	(393)	(78)	0
42	Total Firm Capacity	2,906	2,906	2,900	2,501	2,549	2,294	2,277	2,159	2,499	2,507	2,822	2,906
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	37	129	499	604	999	840	720	563	1,039	918	738	412
45	Reserve Margin	22%	26%	45%	58%	97%	89%	75%	62%	105%	89%	63%	40%

## 2029 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,549	2,487	2,233	1,813	1,515	1,427	1,525	1,554	1,454	1,554	1,972	2,231
3	Interruptible Load	(142)	(151)	(213)	(217)	(217)	(214)	(222)	(218)	(233)	(218)	(219)	(135)
4	Firm Peak (with DSM)	2,407	2,335	2,020	1,596	1,298	1,213	1,303	1,336	1,221	1,336	1,752	2,096
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	481	467	404	319	260	243	261	267	244	267	350	419
7	Required Capacity	2,888	2,802	2,424	1,915	1,557	1,455	1,563	1,603	1,465	1,603	2,103	2,515
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	25	25	25	25	25	25	25	25	25	25	25	25
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	18	18	18	18	18	18	18	18	18	18	18	18
20	Wind - Future Procurements												
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO												
23	Gas - Combustion Turbines												
24	Storage - Battery	48	48	48	48	48	48	48	48	48	48	48	48
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	9	9										9
27	Diversity Credit	27	27	27	27	27	27	27	27	27	27	27	27
28	Total New Resources	466	466	458	458	458	458	458	458	458	458	458	466
<b>29</b>	<b>Retirements</b>												
30	Lingan 1												
31	Lingan 2												
32	Lingan 3												
33	Lingan 4												
34	Point Aconi												
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5												
37	Trenton 6												
38	Total Retirements	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	316	316	308	308	308	308	308	308	308	308	308	316
41	Maintenance & Derations	0	0	0	(333)	(381)	(541)	(686)	(709)	(587)	(333)	0	0
42	Total Firm Capacity	3,041	3,041	3,032	2,699	2,651	2,491	2,346	2,323	2,445	2,699	3,032	3,041
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	152	238	608	784	1,094	1,036	783	720	980	1,096	929	526
45	Reserve Margin	26%	30%	50%	69%	104%	105%	80%	74%	100%	102%	73%	45%

## 2030 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,563	2,501	2,249	1,825	1,517	1,423	1,526	1,557	1,454	1,563	1,986	2,250
3	Interruptible Load	(141)	(150)	(212)	(216)	(217)	(214)	(221)	(217)	(232)	(217)	(219)	(134)
4	Firm Peak (with DSM)	2,422	2,350	2,037	1,609	1,300	1,209	1,305	1,339	1,222	1,346	1,768	2,116
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	484	470	407	322	260	242	261	268	244	269	354	423
7	Required Capacity	2,907	2,821	2,444	1,930	1,560	1,451	1,566	1,607	1,467	1,615	2,121	2,539
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	0	0	0	0	0	0	0	0	0	0	0	0
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	12	12										12
27	Diversity Credit	45	45	45	45	45	45	45	45	45	45	45	45
28	Total New Resources	1,519	1,519	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,507	1,519
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	290	290	278	278	278	278	278	278	278	278	278	290
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,015	3,015	3,003	2,620	2,527	2,517	2,396	2,373	2,487	2,620	3,003	3,015
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+) / Deficit (-)	108	194	558	689	966	1,066	830	765	1,020	1,005	881	476
45	Reserve Margin	24%	28%	47%	63%	94%	108%	84%	77%	103%	95%	70%	42%

## 2031 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,593	2,529	2,276	1,846	1,525	1,423	1,531	1,562	1,458	1,576	2,006	2,274
3	Interruptible Load	(140)	(149)	(211)	(216)	(216)	(213)	(221)	(217)	(232)	(216)	(218)	(133)
4	Firm Peak (with DSM)	2,453	2,380	2,065	1,630	1,309	1,210	1,310	1,346	1,226	1,360	1,788	2,141
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	491	476	413	326	262	242	262	269	245	272	358	428
7	Required Capacity	2,944	2,856	2,478	1,956	1,570	1,452	1,573	1,615	1,472	1,632	2,146	2,569
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	18	18	18	18	18	18	18	18	18	18	18	18
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	15	15										15
27	Diversity Credit	47	47	47	47	47	47	47	47	47	47	47	47
28	Total New Resources	1,543	1,543	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,528	1,543
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	314	314	299	299	299	299	299	299	299	299	299	314
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,038	3,038	3,023	2,640	2,547	2,537	2,416	2,393	2,507	2,640	3,023	3,038
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	94	182	545	684	977	1,085	843	778	1,035	1,008	877	469
45	Reserve Margin	24%	28%	46%	62%	95%	110%	84%	78%	104%	94%	69%	42%

## 2032 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,620	2,549	2,300	1,865	1,531	1,421	1,534	1,566	1,461	1,589	2,024	2,297
3	Interruptible Load	(140)	(149)	(210)	(215)	(216)	(213)	(220)	(216)	(231)	(216)	(217)	(132)
4	Firm Peak (with DSM)	2,480	2,400	2,090	1,650	1,315	1,209	1,314	1,349	1,229	1,373	1,807	2,165
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	496	480	418	330	263	242	263	270	246	275	361	433
7	Required Capacity	2,976	2,880	2,508	1,980	1,579	1,450	1,576	1,619	1,475	1,648	2,168	2,598
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	28	28	28	28	28	28	28	28	28	28	28	28
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	18	18										18
27	Diversity Credit	48	48	48	48	48	48	48	48	48	48	48	48
28	Total New Resources	1,557	1,557	1,539	1,539	1,539	1,539	1,539	1,539	1,539	1,539	1,539	1,557
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	328	328	310	310	310	310	310	310	310	310	310	328
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,053	3,053	3,034	2,651	2,558	2,548	2,427	2,404	2,518	2,651	3,034	3,053
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+) / Deficit (-)	76	173	526	672	980	1,098	851	785	1,043	1,003	866	455
45	Reserve Margin	23%	27%	45%	61%	94%	111%	85%	78%	105%	93%	68%	41%

## 2033 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,652	2,585	2,326	1,885	1,538	1,419	1,536	1,569	1,462	1,603	2,043	2,325
3	Interruptible Load	(139)	(148)	(210)	(215)	(215)	(212)	(220)	(216)	(231)	(216)	(217)	(132)
4	Firm Peak (with DSM)	2,513	2,437	2,116	1,670	1,322	1,207	1,316	1,353	1,231	1,387	1,826	2,193
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	503	487	423	334	264	241	263	271	246	277	365	439
7	Required Capacity	3,015	2,924	2,540	2,005	1,587	1,448	1,580	1,623	1,477	1,665	2,191	2,632
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	38	38	38	38	38	38	38	38	38	38	38	38
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	20	20										20
27	Diversity Credit	49	49	49	49	49	49	49	49	49	49	49	49
28	Total New Resources	1,570	1,570	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,550	1,570
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	341	341	321	321	321	321	321	321	321	321	321	341
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,065	3,065	3,045	2,662	2,569	2,559	2,438	2,415	2,529	2,662	3,045	3,065
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+) / Deficit (-)	50	141	506	658	983	1,112	859	792	1,052	998	854	433
45	Reserve Margin	22%	26%	44%	59%	94%	112%	85%	79%	105%	92%	67%	40%

## 2034 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,689	2,621	2,357	1,910	1,547	1,419	1,541	1,574	1,467	1,620	2,066	2,358
3	Interruptible Load	(139)	(148)	(209)	(215)	(215)	(212)	(220)	(216)	(231)	(215)	(217)	(131)
4	Firm Peak (with DSM)	2,550	2,473	2,148	1,696	1,332	1,207	1,321	1,358	1,236	1,405	1,850	2,226
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	510	495	430	339	266	241	264	272	247	281	370	445
7	Required Capacity	3,060	2,968	2,578	2,035	1,599	1,448	1,586	1,630	1,483	1,685	2,220	2,671
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	48	48	48	48	48	48	48	48	48	48	48	48
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	21	21										21
27	Diversity Credit	50	50	50	50	50	50	50	50	50	50	50	50
28	Total New Resources	1,582	1,582	1,561	1,561	1,561	1,561	1,561	1,561	1,561	1,561	1,561	1,582
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	353	353	332	332	332	332	332	332	332	332	332	353
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,077	3,077	3,057	2,674	2,581	2,571	2,450	2,427	2,541	2,674	3,057	3,077
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+) / Deficit (-)	17	109	479	639	982	1,122	864	797	1,058	988	837	406
45	Reserve Margin	21%	24%	42%	58%	94%	113%	85%	79%	106%	90%	65%	38%

## 2035 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,730	2,661	2,392	1,939	1,561	1,423	1,549	1,582	1,474	1,641	2,094	2,394
3	Interruptible Load	(138)	(147)	(209)	(214)	(215)	(212)	(219)	(216)	(230)	(215)	(216)	(131)
4	Firm Peak (with DSM)	2,592	2,514	2,184	1,725	1,346	1,211	1,330	1,367	1,244	1,426	1,877	2,263
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	518	503	437	345	269	242	266	273	249	285	375	453
7	Required Capacity	3,111	3,017	2,620	2,070	1,615	1,453	1,596	1,640	1,493	1,711	2,253	2,716
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	56	56	56	56	56	56	56	56	56	56	56	56
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	21	21										21
27	Diversity Credit	51	51	51	51	51	51	51	51	51	51	51	51
28	Total New Resources	1,591	1,591	1,570	1,570	1,570	1,570	1,570	1,570	1,570	1,570	1,570	1,591
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	362	362	341	341	341	341	341	341	341	341	341	362
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,086	3,086	3,065	2,682	2,589	2,579	2,458	2,435	2,549	2,682	3,065	3,086
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	(25)	70	445	612	974	1,126	862	795	1,056	971	812	370
45	Reserve Margin	19%	23%	40%	55%	92%	113%	85%	78%	105%	88%	63%	36%

## 2036 Load and Resources Outlook

Month:		Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
<b>1</b>	<b>Load Forecast</b>												
2	System Peak (with DSM)	2,765	2,688	2,423	1,967	1,574	1,427	1,558	1,592	1,483	1,661	2,119	2,426
3	Interruptible Load	(138)	(147)	(208)	(214)	(215)	(211)	(219)	(215)	(230)	(214)	(216)	(130)
4	Firm Peak (with DSM)	2,628	2,542	2,215	1,753	1,360	1,216	1,339	1,377	1,253	1,447	1,904	2,296
<b>5</b>	<b>Required Capacity</b>												
6	Required Reserve (20%)	526	508	443	351	272	243	268	275	251	289	381	459
7	Required Capacity	3,153	3,050	2,658	2,104	1,632	1,459	1,607	1,652	1,504	1,736	2,284	2,755
<b>8</b>	<b>Existing Firm Resources</b>												
9	Nova Scotia Power	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571	2,571
10	Independent Power Producer	137	137	137	137	137	137	137	137	137	137	137	137
11	Wholesale Market Resource	5	5	5	5	5	5	5	5	5	5	5	5
12	Demand Response	11	11	11	11	11	11	11	11	11	11	11	11
13	Total Existing Firm Resources	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724	2,724
<b>14</b>	<b>Firm Resource Additions</b>												
15	Wind - Rate Base Procurement	55	55	55	55	55	55	55	55	55	55	55	55
16	Wind - Green Choice	46	46	46	46	46	46	46	46	46	46	46	46
17	Wind - PHP	34	34	34	34	34	34	34	34	34	34	34	34
18	Wind - Minas Highlands	3	3	3	3	3	3	3	3	3	3	3	3
19	Wind - Renewable to Retail	22	22	22	22	22	22	22	22	22	22	22	22
20	Wind - Future Procurements	63	63	63	63	63	63	63	63	63	63	63	63
21	Conversion - Coal to Gas	150	150	150	150	150	150	150	150	150	150	150	150
22	Conversion - Coal to HFO	459	459	459	459	459	459	459	459	459	459	459	459
23	Gas - Combustion Turbines	450	450	450	450	450	450	450	450	450	450	450	450
24	Storage - Battery	146	146	146	146	146	146	146	146	146	146	146	146
25	Firm Imports - New Brunswick	100	100	100	100	100	100	100	100	100	100	100	100
26	Demand Response	21	21										21
27	Diversity Credit	52	52	52	52	52	52	52	52	52	52	52	52
28	Total New Resources	1,599	1,599	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,578	1,599
<b>29</b>	<b>Retirements</b>												
30	Lingan 1	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
31	Lingan 2	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)	(148)
32	Lingan 3	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
33	Lingan 4	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)	(153)
34	Point Aconi	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)	(168)
35	Point Tupper	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
36	Trenton 5	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)	(150)
37	Trenton 6	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)	(154)
38	Total Retirements	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)	(1,229)
<b>39</b>	<b>Firm Capacity</b>												
40	Net Firm Capacity Change	370	370	349	349	349	349	349	349	349	349	349	370
41	Maintenance & Derations	0	0	0	(383)	(476)	(486)	(607)	(630)	(516)	(383)	0	0
42	Total Firm Capacity	3,095	3,095	3,073	2,690	2,597	2,587	2,466	2,443	2,557	2,690	3,073	3,095
<b>43</b>	<b>Reserve Margin</b>												
44	Surplus (+)/Deficit (-)	(58)	45	416	587	966	1,128	859	791	1,054	954	789	339
45	Reserve Margin	18%	22%	39%	53%	91%	113%	84%	77%	104%	86%	61%	35%