

1 **Requirement:**

2

3 **Proposed rates.**

4

5 **Submission:**

6

7 Please refer to Attachment 1.

Proposed Tariffs

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****DOMESTIC SERVICE TARIFF***

Rate Codes 02, 03, 04

CUSTOMER CHARGE

\$10.83 per month

ENERGY CHARGE| ~~10.67~~12.119 cents per kilowatt hour**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$10.83.

AVAILABILITY:

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. Upon application to the Company the domestic tariff shall be available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

Optional Green Power Rider

Customers taking service under this rider may choose to support NSPI's Green Power program by purchasing "blocks" of Green Power. For every block purchased, NSPI will provide 125 kW.h per month from green energy sources, thereby displacing energy from fossil fuels. Blocks may be purchased at a cost of \$5 per month. This charge shall be over and above the customer's normal bill for service taken under the Domestic Service rate.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TARIFF

Rate Codes 02, 03, 04

Special Terms and Provisions

1. Green Power, as defined for the purposes of this rider includes energy produced from renewable resources that have minimal impact on the environment, and could be independently certified by third party environmental organizations.
2. Service under this rider may be limited at the discretion of the Company, based on the expected level of green energy available.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)***

Rate Code 06

CUSTOMER CHARGE

\$18.82 per month

ENERGY CHARGEDecember, January and February

07:00 am to 12:00 pm	15.320 cents per kilowatt hour
12:00 pm to 04:00 pm	10.670 12.119 cents per kilowatt hour
04:00 pm to 11:00 pm	15.320 cents per kilowatt hour
11:00 pm to 07:00 am	5.335 6.227 cents per kilowatt hour

The above rates apply weekdays (Monday to Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of ~~5.335~~6.227 cents per kilowatt hour.

March to November

07:00 am to 11:00 pm	10.670 12.119 cents per kilowatt hour
11:00 pm to 07:00 am	5.335 6.227 cents per kilowatt hour

The above rates apply weekdays (Monday through Friday inclusive), excluding statutory holidays. For Saturdays, Sundays and statutory holidays, all consumption will be billed at the rate of ~~5.335~~6.227 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$18.82.

AVAILABILITY:

This tariff is only available to customers employing electric-based heating systems utilizing Electric Thermal Storage (ETS) equipment, and electric in-floor radiant heating systems utilizing thermal storage and appropriate timing and controls approved by the Company.

This tariff is applicable to electric energy used by any customer in a private residence for the customer's own domestic or household use, including lighting, cooking, heating, or refrigeration purposes. This tariff is not available to any other customer within the provisions of Section 73 of the Public Utilities Act, R.S.N.S. 1989, c. 380, as amended.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

DOMESTIC SERVICE TIME-OF-DAY TARIFF (OPTIONAL)

Rate Code 06

Any outbuilding located on residential property adjacent to a domestic dwelling and supplied electrically through a separate meter shall have rates applied in accordance with actual use of the building.

If the building is used principally for the owner's personal pursuits and hobbies, the Domestic tariff shall be applied.

If the building is used principally for commercial purposes the appropriate General or Industrial tariff shall be applied.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

SMALL GENERAL TARIFF

Rate Code 10

CUSTOMER CHARGE

\$12.65 per month

ENERGY CHARGE

| ~~41.81~~13.427 cents per kilowatt hour for the first 200 kilowatt hours per month

| ~~40.39~~11.812 cents per kilowatt hour for all additional kilowatt hours

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric energy for use where the annual consumption is less than 32 000 kW.h per year and for which no other rates are applicable.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****GENERAL TARIFF***

Rate Code 11

DEMAND CHARGE

| ~~\$8.269.053~~ per month per kilowatt of maximum demand.

32 cents per kilowatt reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE

| ~~8.789.623~~ cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of maximum demand.

| ~~6.206.795~~ cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy where the annual consumption is 32 000 kW.h, or greater and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****LARGE GENERAL TARIFF***

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 12

DEMAND CHARGE

\$~~10.06~~11.269 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January, or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

~~5.98~~6.699 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy for any use except industrial, where the regular billing demand is 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

(1) Metering will normally be at the low voltage side of the substation.

Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustments to the metered kW.h usage will be made under the following conditions:

- (a) If the substation high voltage side is 69 kV or higher, and metering is on the high voltage side, meter readings shall be reduced by 1.75%.
- (b) If the substation high voltage side is lower than 69 kV, and metering is on the low voltage side, meter readings shall be increased by 1.75%.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

LARGE GENERAL TARIFF

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 12

- (2) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a billing demand of 2 000 kV.A or 1 800 kW.
- (3) The Company reserves the right to have a separate service and/or operating agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****SMALL INDUSTRIAL TARIFF***

(Up to 249 kV.A. or 224 kW)

Rate Code 21

DEMAND CHARGE| ~~\$5.896.601~~ per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer was owned by the customer prior to February 1, 1974, or under Special Condition (2) as set out below.

ENERGY CHARGE| ~~7.678.596~~ cents per kilowatt hour for the first 200 kilowatt hours per month per kilovolt ampere of maximum demand.| ~~5.856.556~~ cents per kilowatt hour for all additional kilowatt hours.**MAXIMUM PER KW.H CHARGE/MINIMUM BILL**

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall not be less than \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any customer, for industrial use, including farming and processing, where the regular billing demand is less than 250 kV.A or 225 kW.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering.

Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.

- (2) When the customer requires non-standard service provisions, the Company may require the customer to own any transformer normally provided by the Company.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****MEDIUM INDUSTRIAL TARIFF***

(250 kV.A or 225 kW - 1 999 kV.A or 1 799 kW)

Rate Code 22

DEMAND CHARGE| \$~~9.48~~10.624 per month per kilovolt ampere of maximum demand.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE| ~~5.466~~5.119 cents per kilowatt hour.**MINIMUM MONTHLY CHARGE**

The minimum monthly charge shall be \$12.65.

AVAILABILITY:

This tariff is applicable to electric power and energy supplied to any industrial customer having a regular billing demand of 250 kV.A (225 kW) and over, and for which no other rates are applicable.

SPECIAL CONDITIONS:

- (1) Metering will normally be at the low voltage side of the substation. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering. Adjustment to the metered kW.h usage will be made when metering is on the high voltage side. Meter readings shall then be reduced by 1.75%.
- (2) The Company may withdraw the availability of this tariff to any specific customer, if, in the opinion of the Company, the customer is not maintaining a billing demand of 250 kV.A (225 KW).

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****LARGE INDUSTRIAL TARIFF***

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 23

DEMAND CHARGE

~~\$9.11~~10.109 per month per kilovolt ampere of maximum demand of the current month or the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

~~5.476~~6.070 cents per kilowatt hour.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall be the greater of \$12.65 or the demand charge.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy supplied at the low voltage side of the bulk power transformer to any industrial customer having a regular billing demand of 2 000 kV.A or 1 800 kW, and over.

SPECIAL CONDITIONS:

- (1) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.
- (2) Metering will normally be at the low voltage side of the transformer. Should the customer's requirements make it necessary for the Company to provide primary metering, then the customer will be required to make a capital contribution equal to the additional capital cost of primary metering as opposed to the cost of secondary metering.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****LARGE INDUSTRIAL TARIFF***

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 23

- (3) The Company will withdraw the availability of this tariff to any specific customer, if, on a consistent basis, the customer is not maintaining a regular demand of 2 000 kV.A or 1 800 kW or, as a result of transferring to this tariff from the Medium Industrial category the customer would not see a reduction in his electric cost for the energy supplied.
- (4) The Company reserves the right to have a separate service agreement, if in the opinion of the Company issues not specifically set out herein, must be addressed for the ongoing benefit of the Company and its customers.
- (5) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. These specific requirements shall be stipulated by way of a written operating agreement.
- (6) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****LARGE INDUSTRIAL TARIFF***

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 23

INTERRUPTIBLE RIDER TO THE LARGE INDUSTRIAL TARIFF (Rate Code 25)

Customers who qualify for interruptible service will receive a \$3.43 per month per kilovolt ampere reduction in demand charge for billed interruptible demand. The billed interruptible demand is defined as the difference between any contracted firm demand requirements and the total billing demand. Where the billing demand is less than the contracted firm demand, no interruptible credit shall apply. The billed interruptible demand will be the maximum interruptible demand of the current month or the maximum actual interruptible demand of the previous December, January or February occurring in the previous eleven (11) months.

AVAILABILITY:

This rider will be available to a minimum regular billing demand of 2 000 kV.A at 90% Power Factor, under the following terms and conditions:

- (1) The customer has provided written notice of his desire to take service under this option, identifying that portion of the load that is to be firm and that portion that is to be interruptible.
- (2) The customers will reduce their available interruptible system load by the amount requested by NSPI within ten (10) minutes of such request by the Company.
- (3) Following interruption, service may only be restored by the customer with approval of the Company.
- (4) Failure to comply in whole or in part with a request to interrupt load will result in penalty charges. The penalty charge shall be twice the cost of the appropriate firm billing effective at that time for the consumption used in that billing period.
- (5) Should any customer under this rider desire to be served under any appropriate firm service rate, a five (5) year advance written notice must be given to the Company so as to ensure adequate capacity availability. Requests for conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to interruptible service in the future, the Customer may convert to interruptible service following two (2) years of service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****LARGE INDUSTRIAL TARIFF***

(2 000 kV.A or 1 800 kW, and Over)

Rate Code 23

- (6) Interruption is limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours in a year.

SPECIAL CONDITIONS:

- (1) The Company reserves the right to have a separate service agreement if in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.
- (2) The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a written operating agreement.
- (3) In assessing issues which might unduly affect the integrity of the power supply system the following would be considered: reliability, harmonic voltage and current levels, voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.
- (4) At the option of the Company, supply may be at distribution voltage. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformer losses. Also, meter readings shall be reduced when metering is at transmission voltage.

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****MUNICIPAL TARIFF***

Rate Code 24

DEMAND CHARGE

| ~~\$9.38~~10.508 per month per kilovolt ampere of the higher of:

- a) maximum demand of the current month or
- b) the maximum actual demand of the previous December, January or February occurring in the previous eleven (11) months but excluding the actual monthly peak demands recorded during the first two hours following restoration of any outage of at least one hour in duration. In this circumstance, the next highest monthly peak demand, registered outside of the restoration period, will be used. Customers will make reasonable efforts to manage post-restoration demand peaks.

32 cents per kilovolt ampere reduction in demand charge where the transformer is owned by the customer.

ENERGY CHARGE

| ~~5.636~~3.07 cents per kilowatt hour.

AVAILABILITY:

This tariff is applicable to three phase electric power and energy, supplied at the low voltage side of the bulk power transformer, to municipal electric utilities. Meter readings shall be increased by 1.75% for each transformation between the meter and the low voltage side of the bulk power supply transformer to adjust for transformation losses. Also, meter readings shall be reduced when metering is at transmission voltage.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****AVAILABILITY:**

1. This tariff is available to customer load formerly served under the Extra Large Industrial Interruptible Rate (ELIIR) and 2P-RTP tariffs, specifically that of StoraEnso Port Hawkesbury Ltd (StoraEnso), and Bowater Mersey Paper Company Ltd (Bowater) other than load served based on the Mersey Agreement.
2. The service voltage shall not be less than 138kV, line to line, at each delivery point. Service is provided at the supply side of the customer=s transformation equipment. The customer must own the transformation facilities and no transformer ownership credit is applicable.
3. Customers served under this tariff must accept priority supply interruption, meaning that customers on this tariff are interrupted after GRLF rate customers, and in advance of Interruptible Rider customers.
4. This tariff, as well as the ELIIR-2 tariff, is an alternative replacement tariff for the former ELIIR rate. Once having selected this tariff, the customer is no longer eligible for the ELIIR-2 tariff. Once on this tariff, the customer must commit to taking service under this rate for a minimum of twelve months.
5. This tariff cannot be taken in conjunction with the 1P-RTP rate.

CHARGES:**Customer Charge**

The monthly customer charge under this tariff is \$20,700.00 per month, per customer.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****Standard Energy Charge**

The standard energy charge, before accounting for shifting credits or additional charges, is ~~5.6556~~6.638 cents per kWh. This charge will apply to all Customer Baseline Load (CBL) energy, regardless of actual consumption.

The energy charge is calculated using NSPI's approved Cost of Service Study (COSS) for the load forecast to be served under the ELIIR-2 and ELI 2P-RTP tariffs combined.

Changes to Rate Components

The customer charge and standard energy charge of this tariff shall be subject to change as approved by the UARB following general rate applications by the Company. For operational purposes, the annual CBL for each customer is reset for each calendar year.

RATE MECHANISM:

The intent of this rate is to create a mechanism enabling customers to gain benefit equal to the benefit created by altering load usage in accordance to hourly pricing signals.

The customer will be billed based on a pre-determined CBL at the Standard Energy Charge, regardless of energy actually taken during a billing period, with credits based on decremental energy taken below the CBL and costs added for energy taken above the CBL.

Incremental and Decremental energy deviations from the CBL will be billed/credited based on the 20-minute ahead marginal cost, as posted on NSPI's RTP website, adjusted according to the schedule stipulated in the Decremental Rebate section of this tariff.

Order in which Rates are Applied

Customers may elect to utilize other rates below the ELI 2P-RTP. In such case, the customer will make written request to the Company, specifying the MW level above which ELI 2P-RTP is to apply. Such changes will only be applied to the next full calendar year of billing.

With respect to the "stacking order" under which customers taking multiple rates are billed, no other rate may be taken above this rate.

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****DEFINITIONS:****Pricing Period**

Each hour of the day is a distinct pricing period, the day starting at the 00:00:01, the first hour ending at 01:00:00. The applicable 20 minute ahead marginal price as posted on the RTP website will apply for each such period.

Customer Baseline Load (CBL)

This is a flat line load shape used for the operational purpose of calculating hourly Incremental Load (IL) and Decremental Load (DL). The CBL level (in MW) is to be calculated as the average hourly demand of the customer's annual forecast ELI 2P-RTP energy requirement (excluding system losses) from the Company. The CBL level will be in effect from January 1st to December 31st of each year, and calculated according to the following formula:

$$\frac{\text{Forecast ELI 2P-RTP energy requirement from the Company}}{(\text{Total number of hours in rate year}) - (\text{Total hours of major scheduled maintenance}^*)}$$

*major scheduled maintenance as defined within this tariff

Lower ELI 2P-RTP Threshold (LET)

This is the forecast threshold which defines the MW level above which ELI 2P-RTP is to be taken. The LET will be Ø if no other rates are to be used below ELI 2P-RTP. For Bowater, the LET is 42.0 MW when forecast energy is to be billed only under the Mersey Agreement and the ELI 2P-RTP tariff.

Forecast ELI 2P-RTP Energy Requirement

Forecast ELI 2P-RTP energy requirement from the Company is determined using the customer's actual annual energy requirement above the LET (excluding system losses) from the Company for the Reference Period.

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****Reference Period**

The Reference Period for use in producing the Forecast ELI 2P-RTP Energy Requirements is the previous 12 month period ending September 30th of each year, subject to any correction for anomalies, as agreed between the Company and the customer. The Company shall provide the customer, on or before the 3rd normal working day of October each year, their previous 12 month energy consumption. On or before the 15th day of October each year, the customer shall provide the Company, in writing, the proposed CBL for the subsequent calendar year. This submission shall include justification for the proposed CBL, including the anticipated dates and durations of the major scheduled maintenance periods.

The parties will diligently, and in good faith, attempt to reach agreement. NSPI will have until October 31st in which to accept or reject the proposal in writing, with stated reasons for its rejection. In the event of disagreement, either party may refer the matter to the UARB for resolution, with the request for an expedited decision on the issues between the parties.

Major Scheduled Maintenance Periods

Prior to the start of each calendar year, the customer will provide the Company with information on the timing and duration and magnitude of its anticipated periods of major scheduled maintenance. If the customer and the Company are unable to agree on periods of major scheduled maintenance, the matter will be referred to the UARB.

The customer will also provide the Company with three (3) weeks notice in advance of commencing each scheduled maintenance period, clearly indicating the date and time of the commencement and termination of the maintenance period.

During periods of major scheduled maintenance, the CBL will be reduced accordingly (but no lower than the LET) to match the operating conditions of the plant. Such events will be treated as cutouts and will not affect the CBL for the subsequent year.

Marginal Cost (MC)

The MC will be the 20-minute ahead forecast of hourly marginal fuel and variable O&M cost in any hour, excluding any impacts of electricity exports, but including imports when they impact marginal costs. The MC forecast for each hour will be calculated by NSPI based on in-province load requirements. The load level(s) assumed for customers on the ELI 2P-RTP tariff will be the CBL value.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)***

Projections of the anticipated hourly energy price (week ahead and day ahead) will be provided to the customer according to the following schedule:

- By midnight each day, hourly price forecasts for each hour of the next seven days shall be provided to the customer.
- Major changes to the hourly price forecasts will be provided to the customer as soon as possible after they occur.

The actual price used for billing purposes will be the MC, adjusted as stipulated in the Decremental Rebate section of this tariff.

Decremental Load (DL)

This is the hourly energy calculated as the difference between the CBL and the actual demand when actual demand is less than the CBL. When other tariffs are used below ELI 2P-RTP, DL in any hour is limited to the amount available between the LET and the CBL.

Decremental Rebate (DR)

The Decremental Load (DL) each hour, is multiplied by the MC, or a fraction of the MC as defined below, adjusted for losses, in that hour, and summed to produce the Decremental Rebate (DR).

DL will be credited according to the following schedule:

- The credit for decrements, up to 30 MW for Bowater, and 75 MW for StoraEnso will be at MC as defined by this tariff.
- For the next 10MW for Bowater, and 30 MW for StoraEnso, the credits for decrements will be the greater of:
 - o 80% of the MC; and
 - o the ELI 2P-RTP Standard Energy Charge
- For further decrements in excess of the above amounts the credit will be the greater of:
 - o 60% of MC; and
 - o the ELI 2P-RTP Standard Energy Charge

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)***

Decremental Load eligible for DR is limited to 20% of the customer's annual CBL energy for the operating year. Once this limit is reached for the year, no further shifting rebates will be applied. Incremental load taken above the CBL will continue to be charged using incremental charges.

Incremental Load (IL)

This is the hourly energy calculated as the difference between the actual load and the CBL whenever the actual load exceeds the CBL.

Incremental Charges (IC)

The Incremental Load (IL) each hour, multiplied by the MC, adjusted for losses, in that hour, and summed to produce the Incremental Charge (IC).

Losses Adjustment:

A 2% adjustment to metered energy will be applied to determine requirement including system losses. This Loss adjustment will be applied in determining the IL and the DL.

Incremental Export Benefit Credit

Customers who take service under this rate will be given an Incremental Export Benefit Credit (IEBC) defined as follows:

$$\text{IEBC} = \begin{array}{l} \text{(Lesser of Customer's Monthly DL or NSPI's Actual Exports calculated monthly)} \\ \text{x NSPI's Average Export Margin in the month} \end{array}$$

However, in no case shall the total annual IEBC exceed 15% of NSPI's total actual annual export margin.

CBL Base Cost (CBL_{bc})

The monthly CBL_{bc} is calculated by multiplying the ELI 2P-RTP energy under the CBL level in each hour of the billing period by the applicable Standard Energy Charge.

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****Bill Calculation:**

At the end of each month:

Total Bill = CBL_{bc} + Incremental Charges B Decremental Rebates - Incremental Export Benefit Credit

Applicable Energy Charges, rebates, penalties, and adjustments will be calculated by the Company and indicated on the customer's monthly bill.

SPECIAL CONDITIONS:**Modification of Existing CBL**

If an existing ELI 2P-RTP customer undertakes significant physical plant modification, (as signified by a specific capital expenditure above and beyond normal annual capital spending) or other material change (such as a change in product line) the Company or the customer may propose suitable adjustments to the CBL.

In the event of significant load reductions that have not been reflected in the CBL (such as plant shut downs, labour issues or any other reason), the CBL will be lowered accordingly or by agreement the rate may be suspended altogether until the customer returns to normal operations.

If the customer and NSPI cannot agree on any of the above modifications to the CBL the matter will be submitted to the UARB for adjudication.

Use of Self-Generation

Unless existing customer-owned generation is to be retired, for purposes of determining forecast CBL energy, the continued use of such generation is to be appropriately accounted for in the customer's CBL energy requirement. Such self-generation shall continue to be used in a normal fashion. Beyond this, it is expected that customers will use their own existing generation in whatever fashion they see as appropriate.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****Supply Interruption:**

This tariff is interruptible for supply reasons. The customer will reduce its available interruptible system load by the amount requested by NSPI within ten (10) minutes of such request by the Company. Following interruption, service may only be restored by the customer with the approval of the Company.

The customer will make available suitable contact telephone numbers of a person or persons who are able to reduce the required load within ten minutes.

Supply Interruption calls will be made to all customers taking energy under this tariff and the ELIIR-2 tariff, on an equitable and transparent basis.

Customers are expected to comply with all calls for interruption. Failure to comply in whole or in part with a request to interrupt load will result in penalty charges. The penalty charge for each failure shall be twice the cost of the appropriate billing as per this rate, for the total load subscribed under this rate. Should the customer fail to respond during subsequent calls within the same month, the same penalties will apply for each failure to interrupt.

Supply interruptions will be limited to 16 hours per day and 5 days per week to a maximum of 30% of the hours per month and 15% of the hours per year.

Conversion of Interruptible Load to Firm

Should a customer under this rate desire to be served under any applicable firm service rate, a five (5) year advance written notice must be given to the company so as to ensure adequate capacity availability. Requests for a conversion to firm service will be treated in the same manner as all other requests for firm service received by the Company. The Company may, however, permit an earlier conversion. In the event that the Customer desires to return to Interruptible service in the future, the customer may convert to interruptible service following two (2) years service under the firm rate schedule. The Company may permit an earlier conversion from firm to interruptible service.

Order of Supply Interruption:

In the event of an interruption required in order to avoid shortfalls in electricity supply, rate classes will be called upon to provide capacity to NSPI in the following order:

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REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)***

1. Generation Replacement and Load Following (GRLF) Rate;
2. Extra Large Industrial Interruptible Rate-2, and ELI 2P-RTP Rate
3. Interruptible Rider to the Large Industrial Rate.

In recognition that this tariff will receive interruption calls in advance of Interruptible Rider customers, the ELI 2P-RTP tariff will receive an interruptible credit (as determined in NSPI's COSS) that is 15% higher than the credit provided to Interruptible Rider customers for supply interruptibility.

Suspension of 2P-RTP Billing Mechanism

The Rate will be suspended during any period in which the customer's load is reduced due to a disruption in the supply of electricity to the customer because of an interruption call or NSPI system conditions. The suspension shall apply until such time as the customer has received permission from the Company to resume operations.

The energy lost under the CBL will be estimated by the customer for the specific period from the start of the disruption to the time that NSPI notifies the customer that it can resume operation. An amount equivalent to the estimated lost energy, taken above the CBL immediately following the disruption, will be charged at the Standard Energy Charge rather than at IC.

If the customer and NSPI cannot agree on the amount of energy lost, the matter will be submitted to the UARB for adjudication.

Separate Service Agreement

The Company reserves the right to have a separate service agreement if, in the opinion of the Company, issues not specifically set out herein must be addressed for the ongoing benefit of the Company and its customers.

Maintain System Integrity

The customer will make all necessary arrangements to ensure that its load does not unduly deteriorate the integrity of the power supply system, either by its design and/or operation. Specific requirements shall be stipulated by way of a separate operating agreement.

In assessing issues that might unduly affect the integrity of the power supply system, the following would be considered: reliability, harmonic Voltage and current levels, Voltage flicker, unbalance, rate of change in load levels, stability, fault levels and other related conditions.

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REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****EXTRA LARGE INDUSTRIAL TWO PART REAL TIME PRICING TARIFF (ELI 2P-RTP)*****Sole Supplier**

NSPI reserves the right to be the sole supplier of all external power requirements (i.e. excluding self-generation) for customers taking service under this tariff.

Power Factor Correction

Under normal operating conditions, an average power factor over the entire billing period, calculated for kWh consumed and lagging kVAR-h, as recorded, of not less than 90% lagging for the total customer load (under all rates) shall be maintained, or the following adjustment factors (Constant) will be applied to the Energy Charge in effect:

Power Factor	Constant	Power Factor	Constant
90-100%	1.0000	65-70%	1.1255
80-90%	1.0230	60-65%	1.1785
75-80%	1.0500	55-60%	1.2455
70-75%	1.0835	50-55%	1.3335

Metering Costs

Metering will normally be at the low side of the transformer and, for billing purposes, meter readings will be increased by 1.75%. Should the customer's requirements make it necessary for the Company to provide primary metering, the customer will be required to make a capital contribution equal to the additional cost of primary metering as opposed to the cost of secondary metering. The costs of any special metering or communication systems required by the customer to take service under this tariff shall be paid for by the customer as a capital contribution.

Special Consideration for Customer Purchasing Own Fuel

At the customer's option, the customer and NSPI shall use best efforts to enter into physical and/or financial purchases or hedges, the settlement of which shall be credited or charged to the customer's account. It is understood that the execution and settlement of these arrangements shall, under no circumstances, affect the rates or revenue requirements charged to the Company's other customers.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS

NOVA SCOTIA POWER INCORPORATED

OUTDOOR RECREATIONAL LIGHTING TARIFF

Rate Code 41

ENERGY CHARGE

| ~~10.99~~11.400 cents per kilowatt hour for all metered kilowatt hours per month.

AVAILABILITY

This rate is available to all outdoor recreational lighting for the period May through October only.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED****UNMETERED SERVICE RATES****(A) STREET AND AREA LIGHTING****AVAILABILITY:**

These rates shall be applicable to the supply, operation and maintenance, or where indicated, operation and maintenance only, of street and area lighting. Except where otherwise indicated, the rates apply to fixtures operating for approximately 4000 hours per year. Maintenance does not include globe washing, cleaning, repair, or replacement of parts or bulbs necessitated by vandalism. Such costs will be charged to the customer.

RATES**(1) INCANDESCENT**

Rate Code	Watts	kW.h/Mo.	\$/Mo.	Other
a) <u>Operating, Maintenance and Capital (Full Charge)</u>				
001	300 and less	97	\$19.50 <u>20.42</u>	
002	Greater than 300	154	25.79 <u>26.93</u>	
b) <u>Operating Only</u>				
003	300 and Less	97	10.48 <u>10.88</u>	

(2) MERCURY VAPOURa) Operating, Maintenance and Capital (Full Charge)

100	100	43	\$12.72 <u>13.50</u>	
101	125	52	14.27 <u>15.18</u>	
102	175	69	15.14 <u>16.01</u>	
103	250	97	19.50 <u>20.42</u>	
104	400	154	25.79 <u>26.93</u>	
105	700	260	39.28 <u>40.84</u>	
106	1000	363	52.13 <u>54.08</u>	
107	250	212	29.55 <u>31.05</u>	Continuous Operation

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REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****UNMETERED SERVICE RATES***

Rate Code	Watts	kW.h/Mo.	\$/Mo.	Other
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b) Operating and Maintenance Only

201	125	52	9.30 9.92	
202	175	69	10.22 10.80	
203	250	97	13.24 13.96	
204	400	154	19.39 20.34	
205	700	260	30.86 32.24	
206	1000	363	42.01 43.79	

c) Operating Only

301	125	52	5.62 5.82	
302	175	69	7.46 7.72	
303	250	97	10.48 10.88	
304	400	154	16.63 17.26	
305	700	260	28.10 29.16	
306	1000	363	39.25 40.71	

(3) **FLUORESCENT**

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	\$/Mo.	Other
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a) Operating, Maintenance and Capital (Full Charge)

110	24	2	30	13.07 13.81	
111	48	2	85	19.44 20.41	
112	72	2	116	23.62 24.70	
113	72	4	222	37.00 38.50	
114	96	1	47	15.80 16.61	
115	72	1	60	16.56 17.42	
116	48	4	166	29.19 30.48	

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REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****UNMETERED SERVICE RATES***

Rate Code	Bulb Length	Number of Bulbs/Unit	kW.h/Mo.	\$/Mo.	Other
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b) Operating and Maintenance Only

213	72	4	222	29.51 31.03	
214	96	1	47	10.59 11.41	
215	72	1	60	12.01 12.88	
216	48	4	166	23.49 24.79	
217	48	1	49	10.80 11.63	
218	48	2	85	14.71 15.68	

c) Operating Only

330	35	4	47	5.06 5.26	
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(4) **FLUORESCENT CROSSWALK**a) Continuous Burning - Operating Only

117	72	4	486	40.73 42.25	
118	24	2	66	5.52 5.73	
119	48	4	364	30.53 31.66	
120	96	2	254	21.31 22.09	
150	96	4	613	51.38 53.30	

b) Photocell Operation - Operating Only

310	24	2	30	\$ 3.25 3.37	
311	48	4	166	17.97 18.64	
312	72	2	116	12.57 13.03	
313	72	4	222	23.99 24.88	
314	96	1	47	5.08 5.26	
315	72	1	60	6.49 6.73	
350	96	4	280	30.28 31.41	

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REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED****UNMETERED SERVICE RATES****(5) LOW PRESSURE SODIUM**

Rate Code	Watts	kW.h/Mo.	\$/Mo.	Other
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a) Operating, Maintenance and Capital (Full Charge)

130	135	60	25.11 26.55	
131	180	80	28.77 28.24	
132	90	45	23.49 24.86	

b) Operating and Maintenance Only

231	180	80	16.93 18.20	
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c) Operating Only

331	180	80	8.65 8.97	
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(6) HIGH PRESSURE SODIUMa) Operating, Maintenance and Capital (Full Charge)

121	250	100	19.11 20.08	
122	400	150	24.70 25.84	
123	70	32	11.11 11.86	
124	100	45	12.42 13.21	
125	150	65	14.62 15.51	
126	100	99	18.60 19.84	

Continuous
Operation

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED****UNMETERED SERVICE RATES****(6) HIGH PRESSURE SODIUM (cont'd)**

Rate Code	Watts	kW.h/Mo.	\$/Mo.	Other
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b) Operating and Maintenance Only

221	250	100	13.58 14.30	
222	70	32	6.21 6.66	
223	100	45	7.63 8.12	
224	150	65	9.79 10.37	

c) Operating Only

321	250	100	10.82 11.22	
322	70	32	3.45 3.58	
323	100	45	4.87 5.04	
324	150	65	7.03 7.29	
326	400	150	16.21 16.82	
327	500	183	19.81 20.54	
<u>328</u>	<u>1000</u>	<u>363</u>	<u>40.72</u>	

(7) METALLIC ADDITIVE**a) Operating, Maintenance and Capital (Full Charge)**

140	400	150	26.92 28.37	
141	1000	360	55.22 57.40	
142	250	100	25.65 25.15	
143	150	67	22.06 21.43	
144	100	50	20.23 19.54	

b) Operating Only

341	1000	360	38.92 40.38	
342	400	150	16.21 16.82	
343	250	100	10.82 11.22	
344	175	75	8.11 8.41	
345	150	67	7.23 7.50	
346	100	50	5.40 5.61	

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****UNMETERED SERVICE RATES*****(8) LIGHT EMITTING DIODE (LED) LESS THAN 30 WATTS FOR TRAFFIC CONTROL SIGNALS ONLY**

Rate Code	\$/Mo.	Other
530	\$0.27	Non – Continuous
531	\$0.44 <u>0.47</u>	Continuous

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****UNMETERED SERVICE RATES*****(B) MISCELLANEOUS LIGHTING****DEMAND CHARGE**

| \$8.438.744 per month per kilowatt of connected load.

ENERGY CHARGE

| 9.589.937 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

| 6.346.576 cents per kilowatt hour for all additional kilowatt hours.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill for the electric power and energy portion of the Miscellaneous Lighting Rate shall be \$12.65 per month if such unmetered service is billed separately from any metered account.

CAPITAL CHARGE: (if applicable)

Depreciation based on a 25 year life, and interest at the Company's long term rate shall be used to determine the monthly capital charge.

MAINTENANCE CHARGE: (if applicable)

Cost of normal fixture maintenance and bulb replacement on the basis of current cost levels shall be used to calculate the monthly maintenance charge.

This portion of the rate does not include any provision for globe washing or cleaning. Repair or replacement of parts or bulbs necessitated by vandalism will be charged to the customer.

AVAILABILITY:

This rate shall be applicable to the supply, operation and maintenance of lighting units not provided for under the Street and Area Lighting rate.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED TARIFFS**NOVA SCOTIA POWER INCORPORATED*****UNMETERED SERVICE RATES*****(C) MISCELLANEOUS SMALL LOADS****DEMAND CHARGE**

| \$8.438.744 per month per kilowatt of connected load.

ENERGY CHARGE

| 9.589.937 cents per kilowatt hour for the first 200 kilowatt hours per month per kilowatt of connected load.

| 6.346.576 cents per kilowatt hour for all additional kilowatt hours.

The flat rate calculation (using a 30 day month) will be based on the specific information of each service using the above rate. The charge will be expressed in cents per kW.h per month and will be rounded to hundredths of a cent in its application.

MAXIMUM PER KW.H CHARGE/MINIMUM BILL

The maximum charge per kW.h will be that for a billing load factor of 10% except that the minimum monthly bill shall be \$12.65 per month if such unmetered service is billed separately from any metered account.

AVAILABILITY:

A flat rate shall be calculated for any service requiring the supply of power and energy only, with a predeterminable usage, and where metering is considered to be impractical, such as: Telephone Booths, Cable Vision Power Supplies, Traffic Control Lights, Police Telephones, Railway Signals, etc.

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

1 **Requirement:**

2

3 **Proposed miscellaneous charges.**

4

5 **Submission:**

6

7 Please refer to Confidential Attachments 1 and 2.

Rate Case - Above-the-Line General Percentage Increase 11.9%

Overhead Percentages

Fringe - Union	
Administrative Overhead	96.0%
Vehicle Overhead	50.0%

Labor Rates

CSFR regular rate	
PLT Senior	
PLT Junior	
Wiring Inspector	
Meter Data Specialist	
Meter Data Analyst	
Three Phase Meter Person	

Labor Costs

3 Phase - Hours to Perform	16.00
Single Phase - Hours to Perform	8.00

Other Costs

3 Phase Material Costs	
Single Phase Materials Costs	
AMR Meter Cost - average cost	
Non AMR Meter - average cost	
Telephone Line Extension Cost	

Times and Volumes

Average Connection Time (hrs)	0.625
Minimum Call out Time (hrs)	4.000

1 **Requirement:**

2

3 **Proposed regulation changes**

4

5 **Submission:**

6

7 Please refer to Attachment 1.

Proposed Regulation Changes

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****6.1 DISCONNECTION OF ELECTRIC SERVICE**

- (1) Electric service to a customer may be disconnected twelve (12) days after service upon the customer of a written notice of disconnection. Service of such notice may be by personal service, leaving a notice at the last known address of the customer or by first class mail. Where service is by first class mail such service shall be deemed complete upon the second day following the date of mailing.
- (2) The customer shall be entitled to discuss the matter with the appropriate Company personnel before disconnection.
- (3) If a customer, who has outstanding arrears from an electric service account, applies for and receives electric service, the Company may, upon giving twelve (12) days notice of disconnection, as aforesaid, disconnect the customer's active electric service.
- (4) If a customer fails to pay a deposit or make satisfactory arrangements to pay a deposit, the Company may, upon giving twelve (12) days notice of disconnection, as aforesaid, disconnect the customer's active electric service.

(c) CONTENTS OF NOTICE

The notice of disconnection shall state the following:

- (1) in bold-face at the top of the notice, "Disconnection Notice";
- (2) the date on or after which disconnection will occur;
- (3) that if the customer disputes the reason for disconnection a complaint may be made to the Dispute Resolution Officer and that the Board will hear an appeal from his decision;
- (4) the address and telephone numbers of the Dispute Resolution Officer and the Board;
- (5) that, if the customer is unable to pay the full amount shown before the date set out in the notice, the customer may be entitled to enter into a Payment Agreement with the Company.

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****6.2 RULES GOVERNING DISCONNECTION****A) TIME OF DISCONNECTION**

The Company may disconnect the electric service to a customer on, or after, the date specified in the notice of disconnection and only during normal business hours.

Electric service shall not be disconnected on a day, or a day immediately preceding a day when the general services of the Company are not available to the public for the purpose of reconnecting a disconnected electric service.

B) MANNER OF DISCONNECTION

Prior to the proposed date of disconnection the Company shall make reasonable efforts to contact the customer, to determine whether the customer has satisfied the outstanding account or is willing to make satisfactory arrangements to settle the outstanding account. If such contact is made and payment is not or has not been made and satisfactory arrangements for payment have not been made, the Company may disconnect the electric service. If such contact cannot be made the Company shall attempt to contact the customer or other responsible adult upon the premises served by the electric service account. If the Company is unable to contact such persons upon the premises, a written notice shall be left in a conspicuous location or the written notice shall be delivered by priority mail requiring signature. Either notice shall state the date and time after which electric service will be disconnected unless the amount, specified for the outstanding account is satisfied or satisfactory arrangements made to settle the outstanding account and thereafter the Company may disconnect the existing electric service.

~~When either notice is given, the customer will be charged the appropriate collection charge as set forth in the Schedule of Charges.~~

~~Should it be necessary for a Company representative to visit the customer for the purpose of disconnecting electric service and the service is not then disconnected the customer will be charged the standard collection charge as set forth in the Schedule of Charges, for each such visit.~~

When electric service is disconnected and the Company has not established contact with the customer, or other responsible person, the Company representative shall leave a notice upon the premises advising the customer of the fact that electric service has been disconnected and stating the address and phone number of the Company's office which should be contacted by the customer.

PROPOSED REGULATION

NOVA SCOTIA POWER INCORPORATED

7.1 SCHEDULE OF CHARGES

The following charges shall apply:

- | | | |
|------|---|---|
| (a) | Connection or reconnection of electric service, whether metered or unmetered, to any premises during the Company's normal working hours. | \$22.00 <u>25.00</u>
standard charge |
| (b) | Connection or reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is not a reconnection for non payment. | \$22.00 <u>25.00</u>
standard charge plus \$59.00 <u>66.00</u>
charge for additional costs. |
| (c) | Reconnection of electric service, whether metered or unmetered, to any premises after the Company's normal working hours, if requested by the Customer and is a reconnection associated with non payment. | \$22.00 <u>25.00</u>
standard charge plus \$59.00 <u>66.00</u>
charge for additional costs. |
| (d) | Connection or reconnection of electric service to any premises serviced by temporary service in accordance with these Regulations. | \$22.00 <u>25.00</u>
standard charge plus all other costs incurred by the Company in connecting or reconnecting service |
| (e) | Collection Charge:
<ul style="list-style-type: none"> •With Disconnection Notice —With Registered Mail Notification | \$16.00 standard charge
\$8.00 standard charge |
| (fe) | Disconnection-Seasonal Electric Service | \$25.00 standard charge |
| (gf) | Returned Cheque Charge | \$18.00 <u>20.00</u> |

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.1 SCHEDULE OF CHARGES**

	(hg) Interest on Overdue Accounts	1.5% per month or part thereof, or a maximum of 19.56% per annum
	(hh) Interest on Deposits	Interest Rate based on Royal Bank prime rate minus 1%; set January 1 st of each year
	(ji) Dispute Test Fee re satisfactory meter	\$29.00 <u>\$32.00</u>
	(kj) Standard Contribution for three-phase service 15 kW and under	\$952.00 <u>\$1,065.00</u>
	(hk) Charge for installation of Recording Equipment	
	• 240 volt single phase voltage recorder	\$25.00
	• all other recording equipment	Actual Costs incurred by the Company
	(ml) Service Charge for any miscellaneous requests.	Actual Costs incurred by the Company
	(nm) All pole attachments for telecommunication common carriers, or broadcasters, exclusive of those under joint use agreements.	\$14.15 per pole per year
	(en) Access to NSPI Mobile Radio Network	Monthly Charge
	- Basic Dispatch Service	\$26.00
	- Individual/Group Call Feature	\$21.00
	- Networking Features	\$11.00
	- Interconnect Facility (PSTN) Access	\$41.00

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.2 SCHEDULE OF WIRING INSPECTION FEES****7.2.1 Permits and Inspections**

Permits and inspections will normally be of three types:

- a) Regular Permits and Inspections
- b) Annual Permits and Inspections
- c) Special Permits and Inspections

a) **Regular Permits and Inspections**

All persons, firms or corporations within Nova Scotia Power's inspection authority who are eligible to install electrical installations for the use of electrical energy shall, before commencing or doing any electrical installation of new equipment, or repairs, or altering or adding to any electrical installation or equipment already installed, submit and obtain approval in a manner prescribed by the inspection authority.

Individual permits shall be required for temporary and individual miscellaneous services and each dwelling unit of a single, duplex or row type housing, etc., whether supplied via an individual or multi-position metering devices.

Apartment type buildings, multi-tenant industrial and commercial installations shall be performed under one permit.

Permits are not transferable.

Permits shall be issued only to the firm or persons performing the work described on the Permit and in compliance with Section 4, "Permit" of the regulations made by the Fire Marshall pursuant to the Electrical Installation and Inspection Act.

Permit holders shall immediately notify the Electrical Inspection Authority upon the completion of an electrical installation requesting a FINAL inspection.

The fee for a Regular Permit and Inspection will be based on the Installed Value, including labour, material and sundries of the electrical installation, alteration, upgrade, repair or extension.

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.2 SCHEDULE OF WIRING INSPECTION FEES**

When a dispute arises regarding the cost of an electrical installation the permit applicant may be required, at the Inspection Authority discretion, to supply a letter from the owner indicating the value of the contract and/or a bill of materials for the project.

The fees for a Regular Permit and Inspection, including the number of Inspection Visits, shall be based on the Installed Value of the installation as shown in the Inspection Fee Schedule.

b) Annual Permits and Inspections

An annual maintenance permit shall be issued for an establishment to cover all minor repairs as required under sections 4(a) (B), (2) and (3) of the regulations made by the Fire Marshal pursuant to the Electrical Installation Act.

Such a permit does not entitle the holder to effect major electrical alterations or additions.

The number of inspection visits shall be at the discretion of the Inspection Authority. Notwithstanding the above, at least one inspection visit shall be made in the year for which the permit is issued.

c) Special Permits and Inspections

Where the fee for a Regular Permit and Inspection are inappropriate the special permit and inspection fee shall apply. (Ex. carnivals and travelling shows).

7.2.2 Late Application Fee

Where an electrical contractor fails to obtain an electrical wiring permit prior to commencing the electrical work, an additional fee shall be payable in the amount of fifty (50) percent of the regular fee, up to a maximum additional fee of \$100.00.

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.2 SCHEDULE OF WIRING INSPECTION FEES****7.2.3 Payment of Fees**

Fees for permits and inspections shall be paid at the time of requesting the permit unless otherwise indicated by the inspection authority. Permits having fees in arrears in excess of 120 days shall be subject to cancellation and at the discretion of the inspection authority, no additional permits shall be issued to the holder of the unpaid permits until such time the outstanding fees have been adequately dealt with.

7.2.4 Refund of Fees

The holder of a permit may apply to the inspection authority for a refund less a \$10.00 non-refundable portion of the permit fee with respect to a cancelled or unused permit. No refund shall be issued for a permit where an inspection call has been made at the request of the permit holder.

7.2.5 Expiry of Permits

A permit for electrical work is valid for 12 months from the date of issue in respect of residential and 24 months in respect of all others unless otherwise noted on the permit. Upon expiry, a renewal fee to a maximum of 50% of the cost of the original permit shall be charged.

7.2.6 Review of Plans and Specifications

The Inspection Authority may, prior to issuing a permit, request the submission of plans and specifications for any proposed electrical installation. Plans shall be submitted for all commercial, industrial institutional installations exceeding 250 volts or 250 amperes.

PROPOSED REGULATION

NOVA SCOTIA POWER INCORPORATED

7.2 SCHEDULE OF WIRING INSPECTION FEES

7.2.7 Inspection Fee Schedule

a) Regular Permits and Inspection

The fee for a regular permit and the maximum number of inspection visits, with respect to an installation will be calculated, as follows.

b) Annual Permit and Inspection

The fee for an annual permit and inspection for any one establishment shall be the appropriate hourly rate.

c) Special Permit and Inspection

The fee for a special permit and inspection for any one project shall be the appropriate hourly rate.

d) Plans Examination

The fees for the examination of electrical plans and specifications shall be per review:

0 – 1,000 amps	\$ 89.00 <u>100.00</u>
Greater than 1,000 amps	\$ 89.00 <u>100.00</u>

e) Primary Services

The fees for the inspection of a primary service (padmount, vault, etc.) shall be per installation.	\$ 113.00 <u>126.00</u>
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f) Letter of Acceptance

The fees for a Letter of Acceptance shall be	\$ 29.00 <u>32.00</u>
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PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.2 SCHEDULE OF WIRING INSPECTION FEES****INSPECTION FEE SCHEDULE**

INSTALLED VALUE OF ELECTRICAL INSTALLATION	INSPECTION VISITS	PERMIT FEE
\$ 0,000 to \$ 2,000	1	\$ 53.00 <u>59.00</u>
\$ 2,001 to \$ 4,000	2	\$ 107.00 <u>120.00</u>
\$ 4,001 to \$ 6,000	2	\$ 179.00 <u>200.00</u>
\$ 6,001 to \$ 8,000	2	\$ 225.00 <u>252.00</u>
\$ 8,001 to \$ 10,000	2	\$ 273.00 <u>305.00</u>
\$ 10,001 to \$ 15,000	3	\$ 357.00 <u>399.00</u>
\$ 15,001 to \$ 25,000	3	\$ 453.00 <u>507.00</u>
\$ 25,001 to \$ 50,000	3	\$ 655.00 <u>733.00</u>
\$ 50,001 to \$ 100,000	3	\$ 1,011.00 <u>1,131.00</u>
\$100,001 to \$ 300,000	4	\$ 1,546.00 <u>1,730.00</u>
\$300,001 to \$ 500,000	5	\$ 2,022.00 <u>2,263.00</u>
\$500,001 to \$750,000	6	\$ 2,617.00 <u>2,928.00</u>
\$750,001 to \$1,000,000	8	\$ 3,092.00 <u>3,460.00</u>
+ \$1,000,000	10	\$ 3,569.00 <u>3,994.00</u>
		+ 0.15% of cost in excess of \$1,000,000

New Installations are subject to the following minimum inspection fees:

RESIDENTIAL-ALL INSTALLATIONS	\$ 107.00 <u>120.00</u>
COMMERCIAL/INDUSTRIAL INSTITUTIONAL	
Up to 100 AMPS	\$ 107.00 <u>120.00</u>
Over 100 to 400 AMPS	\$ 273.00 <u>305.00</u>
Over 400 to 800 AMPS	\$ 357.00 <u>399.00</u>
Over 800 to 1000 AMPS	\$ 453.00 <u>507.00</u>
Over 1000 AMPS	\$ 655.00 <u>733.00</u>

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED REGULATION

NOVA SCOTIA POWER INCORPORATED

7.2 SCHEDULE OF WIRING INSPECTION FEES

g) Hourly Rate Inspections

Note: All fees are per inspection visit.

Normal Working Hours:

i) For the first hour or fraction thereof	\$ 52.00 <u>58.00</u>
ii) For each additional half-hour or fraction thereof.....	\$ 22.00 <u>25.00</u>

Outside Normal Working Hours:

Extension of a regular work day (before or after)

i) For the first hour or fraction thereof.....	\$ 70.00 <u>78.00</u>
ii) For each additional half-hour or fraction thereof.....	\$ 30.00 <u>34.00</u>

Weekends and Statutory Holidays:

Scheduled inspections on weekends (Saturday, Sunday) and statutory holidays:

i) For the first hour or fraction thereof.....	\$ 116.00 <u>130.00</u>
ii) For each additional half-hour or fraction thereof.....	\$ 42.00 <u>47.00</u>

h) Inspections in Excess of Maximum Number of Visits

For an inspection visit, in excess of the maximum number of visits permitted under the Regular Permit and Inspection Fee the Special Permit and Inspection Fee shall apply.

PROPOSED REGULATION

NOVA SCOTIA POWER INCORPORATED

7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORTING AND ANALYTICAL CHARGES

The following schedule of charges shall apply to customers requesting Load Research information. **(Note: Customers must provide access to a shared phone line for data collection via automatic meter reading equipment):**

- a) **Recovery of the Capital Cost of Installed Equipment** will be the actual costs incurred by the Company.
- b) **Setup for Load Research** will be the actual cost incurred by Company plus a 25% markup.
- c) **Analysis and Reporting Charges** will be the actual costs incurred by the Company plus at 25% markup.
- d) **Specialized Customer Analysis** will be the actual costs incurred by the Company plus at 25% markup.

SCHEDULE OF LOAD RESEARCH CHARGES

	ONE-TIME	BI-MONTHLY	MONTHLY
1.0 Recovery of Capital Cost of Meter Equipment			
Single or Three Phase	301.00 <u>300.00</u>	11.15 <u>11.11</u>	5.47 <u>5.45</u>
2.0 Recovery of Installation Charges			
Single Phase Service Self-Contained	56.00 <u>63.00</u>		
Single Phase Service, Transformer Rated and Three Phase Service	224.00 <u>250.00</u>		
3.0 Load Research Setup	37.00 <u>41.00</u>		

APPROVED: NOVA SCOTIA UTILITY AND
REVIEW BOARD

EFFECTIVE:

PROPOSED REGULATION**NOVA SCOTIA POWER INCORPORATED****7.3 SCHEDULE OF LOAD RESEARCH MONITORING, REPORTING AND ANALYTICAL CHARGES**

4.0	Analysis and Reporting	See Charge per Billing Period
	Base Package	
	Load profile for peak day billing period plus times and magnitude of six highest peaks	33.00
	Options	
	Data File	33.00
	Load profile for each day for each billing period	33.00
	Power factor for plot for peak day (kVA billed cust. only)	33.00
	Power factor plot for each day (kVA billed cust. only)	11.00
	Reports of billing period average load profile for each day of the week	33.00
	Report of billing period average load profile for an specific day of the week	11.00
	Daily summary	11.00
	Monthly summary	11.00
	Weekly or monthly detail	11.00
	Daily comparison: Any two customers specified days	11.00
	Load duration plot	11.00
	Daily consumption plot	11.00
	Complete package (all of the above options)	180.00
5.0	Specialized Analysis	
	Hourly Rate	91.00 <u>102.00</u>